

UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS: WELL LOG ELECTRIC LOGS FILE ☒ WATER SANDS LOCATION INSPECTED SUB REPORT/abd.

890107 O/A excessive delay in delg off 1-05-89

DATE FILED 6-24-87
LAND: FEE & PATENTED ☒ STATE LEASE NO. PUBLIC LEASE NO. INDIAN
DRILLING APPROVED: 7-7-87 (Cause No. 156-3)
SPUDDED IN:
COMPLETED: PUT TO PRODUCING:
INITIAL PRODUCTION:
GRAVITY A.P.I.
GOR:
PRODUCING ZONES:
TOTAL DEPTH:
WELL ELEVATION:
DATE ABANDONED: O/A 1-05-89
FIELD: MEXICAN HAT
UNIT:
COUNTY: SAN JUAN
WELL NO. GOODRIDGE ESTATE NO. 25 API #43-037-31329
LOCATION 1961' FNL FT. FROM (N) (S) LINE. 952' FWL FT. FROM (E) (W) LINE. SW NW 1/4 - 1/4 SEC 8

TWP.	RGE.	SEC.	OPERATOR	TWP.	RGE.	SEC.	OPERATOR
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42S

19E

8

WESGRA CORPORATION

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐

b. TYPE OF WELL

OIL
WELL ☒GAS
WELL ☐

OTHER

2. NAME OF OPERATOR

Wesgra Corp.

3. ADDRESS OF OPERATOR

P. O. Box 14, Mexican Hat, Utah 84531

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

one half mile

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST

PROPERTY OR LEASE LINE, FT.

(Also to nearest drlg. unit line, if any)

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

16. NO. OF ACRES IN LEASE

17

17. NO. OF ACRES ASSIGNED
TO THIS WELL

2

19. PROPOSED DEPTH

200 ft.

20. ROTARY OR CABLE TOOLS

rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

4067

22. APPROX. DATE WORK WILL START*
when approved

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
9 & 7/8ths	7 & 5/8ths	20 pd	30'	5 sacks
6 & 1/2	5 & 1/2	15 pd	180'	16 sacks

1. Surface formation, Supai
2. Estimated top of geological marker, Goodridge zone at 180'
3. Estimated depth of anticipated water, oil, or gas, Goodridge at 180'
4. Pressure equipment, none Goodridge zone shallow and carries very little or no gas
5. Circulating medium, air and foam
6. Testing, samples only
7. Abnormal pressures, none. No hydrogen sulfite
8. Anticipated starting date, reasonable time after approval

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 7-7-87

BY: J. R. By

WELL SPACING: 156-3 4-15-30

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

W. E. Steen

TITLE

President

DATE

6-24-87

(This space for Federal or State office use)

PERMIT NO.

43-037-31329

APPROVAL DATE

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

COMPANY WESGRA OIL COMPANY

LEASE GROODRICH ESTATES WELL NO. 25

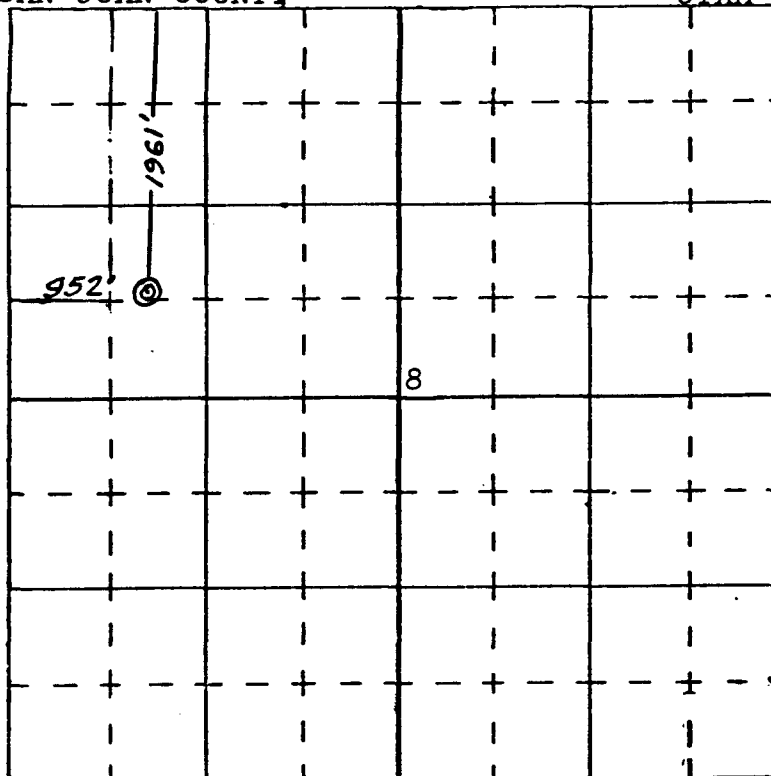
SEC. 8, T. 42 S., R. 19 E., S.L.M.

LOCATION 1961 FEET FROM THE NORTH LINE and
952 FEET FROM THE WEST LINE.

ELEVATION 4067

SAN JUAN COUNTY

UTAH



SCALE—4 INCHES EQUALS 1 MILE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTE OF ACTUAL SURVEYS MADE BY ME UNDER MY SUPER-
VISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

SEAL:

James P. Leese
Registered Land Surveyor.
James P. Leese
Utah Reg. No. 1472

SURVEYED 16 April, 1987

SAN JUAN ENGINEERING COMPANY, FARMINGTON, N. M.

070828

OPERATOR

Wespro Corporation

DATE

7-2-87

WELL NAME

*Hoodbridge Estate #25*SW/ NW
SEC*8*

T

42S

R

19E

COUNTY

San Juan

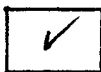
43-037-31329

API NUMBER

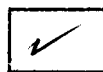
Free

TYPE OF LEASE

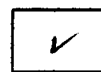
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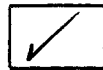
PLAT



BOND

NEAREST
WELL

LEASE



FIELD

POTASH OR
OIL SHALE

PROCESSING COMMENTS:

*Cause 156-3**Water &*

APPROVAL LETTER:

SPACING:



203

UNIT



302

*156-3 4-15-80*
CAUSE NO. & DATE

302.1

STIPULATIONS:

1- Bond



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

July 7, 1987

Wesgra Corporation
P. O. Box 14
Mexican Hat, Utah

Gentlemen:

Re: Goodridge Estate No. 25 - SW NW Sec. 8, T. 42S, R. 19E
1961' FNL, 952' FWL - San Juan County, Utah

Approval to drill the referenced well is hereby granted in accordance with the Order of Cause No. 156-3 dated April 15, 1980, subject to the following stipulations:

1. The above-designated operator is the bonded entity on this application. If this designation changes or a transfer of ownership occurs, liability will remain with the designated operator until the Division is formally notified by a letter of a new bonded entity in reference to this Application for Permit to Drill.

In addition, the following actions are necessary to fully comply with this approval:

1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. All well operators are responsible for sending an Entity Action Form to the Division of Oil, Gas and Mining within five working days of the time that a new well is spudded or a change in operations or interests necessitates a change in Entity status.
3. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.

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Wesgra Corporation
Goodridge Estate No. 25
July 7, 1987

4. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 538-5340, (Home) 298-7695, or R. J. Firth, Associate Director, (Home) 571-6068.
5. Compliance with the requirements and regulations of Rule 311.3, Associated Gas Flaring, Oil and Gas Conservation General Rules.
6. Prior to commencement of the proposed drilling operations, plans for toilet facilities and the disposal of sanitary waste at the drill site shall be submitted to the local health department having jurisdiction. Any such drilling operations and any subsequent well operations must be conducted in accordance with applicable state and local health department regulations. A list of all local health departments and copies of applicable regulations are available from the Division of Environmental Health, Bureau of General Sanitation, telephone (801) 533-6163.
7. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-037-31329.

Sincerely,



R. J. Firth
Associate Director, Oil & Gas

as
Enclosures
cc: Branch of Fluid Minerals
D. R. Nielson
8159T

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
OIL AND GAS INSPECTION RECORD

02
OPERATOR Wesgro Corp LEASE _____
WELL NO. Goodridge Estate #25 API 43-037-31329
SEC. 9 T. 42S R. 19E CONTRACTOR _____
COUNTY S/J FIELD mex/Hat

DRILLING/COMPLETION/WORKOVER:

<input type="checkbox"/> APD	<input type="checkbox"/> WELL SIGN	<input type="checkbox"/> HOUSEKEEPING	<input type="checkbox"/> BOPE
<input type="checkbox"/> SAFETY	<input type="checkbox"/> POLL. CONTROL	<input type="checkbox"/> SURFACE USE	<input type="checkbox"/> PITS
<input type="checkbox"/> OPERATIONS	<input type="checkbox"/> OTHER		

SHUT-IN ☐ / TA ☐ :
☐ WELL SIGN ☐ HOUSEKEEPING ☐ EQUIPMENT* ☐ SAFETY
☐ OTHER

ABANDONED:
☐ MARKER ☐ HOUSEKEEPING ☐ REHAB. ☐ OTHER

PRODUCTION:
☐ WELL SIGN ☐ HOUSEKEEPING ☐ EQUIPMENT* ☐ FACILITIES*
☐ METERING* ☐ POLL. CONTROL ☐ PITS ☐ DISPOSAL
☐ SECURITY ☐ SAFETY ☐ OTHER

AS DISPOSITION:
☐ VENTED/FLARED ☐ SOLD ☐ LEASE USE

LEGEND: Y - YES OR SATISFACTORY
N - NO OR UNSATISFACTORY
NA - NOT APPLICABLE

*FACILITIES INSPECTED: _____

REMARKS: Loc. was Abandon

ACTION: _____

INSPECTOR: [Signature] DATE 1/19/89



Norman H. Bangerter
Governor
Dee C. Hansen
Executive Director
Dianne R. Nielson, Ph.D.
Division Director

State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

January 25, 1989

Wesgra Corporation
P.O. Box 14
Mexican Hat, Utah 84531

Gentlemen:

Re: Goodridge-Estate #25, Sec.8, T.42S, R.19E, San Juan County, Utah
API No. 43-037-31329

Due to excessive time delay in commencing drilling operations, and in accordance with Utah Oil and Gas Conservation General Rule R615-3-4.3, approval to drill the subject well is hereby rescinded.

If it is your intent to proceed with operations on the well, you must file a new Application for Permit to Drill with this office for approval prior to the commencement of any future work on the subject location.

If any previously unreported operations have been performed on this well location, it is imperative that you notify the Division of Oil, Gas and Mining immediately.

Sincerely,

Don T. Staley
Administrative Supervisor

TAS/tc
cc: D. R. Nielson
R. J. Firth
Well file
WE5/96